



**LIFE**  
CLIMATE  
PATH  
2050

# **MODELLING MACROECONOMIC AND SOCIAL IMPACTS**

## **TASK C.2.1**

**Workshop on methods and models for the preparation of GHG  
emissions projections up to 2050**

**15. September 2021**

Projekt LIFE ClimatePath2050 (LIFE16 GIC/SI/000043)  
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spremembe Ministrstva za okolje in prostor RS.



# Objectives and the macroeconomic concept



1. exploring the macroeconomic and sector-level effects of climate and energy policy;
2. to develop the first CGE energy model in Slovenia (*GreenMod Slovenia*), which includes the energy and environmental modules.

## „computable“

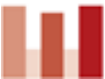
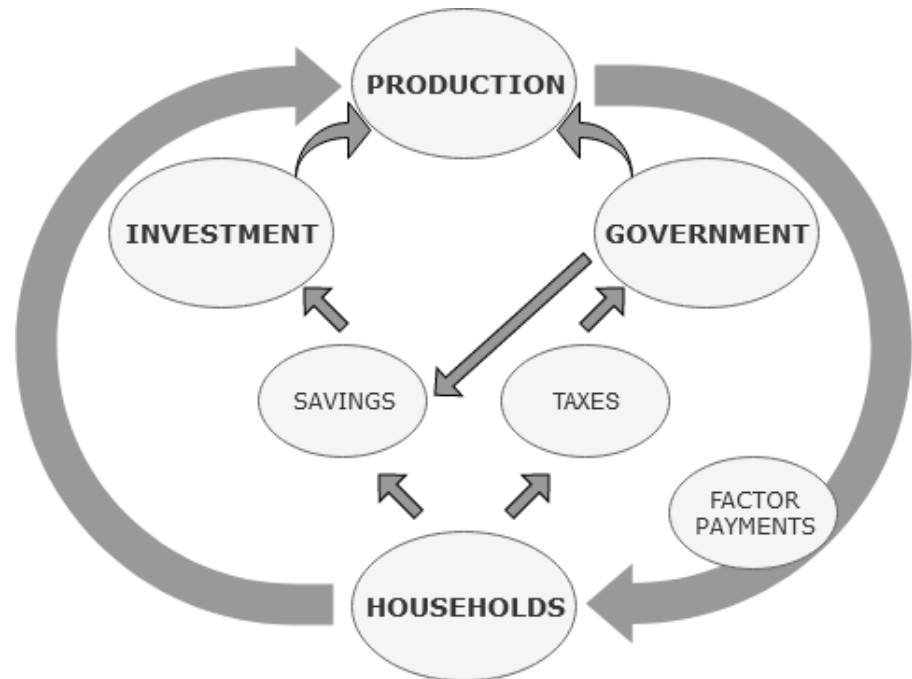
- *the ability of the model to quantify the effects of a shock on an economy;*

## „general“

- *describes all economic activities in an economy simultaneously, and the linkages among them;*

## „equilibrium“

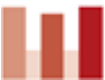
- *supply and demand are in balance at some set of prices and quantities.*



# Main characteristics (advantages) of the *GreenMod Slovenia* tool



- It covers the interaction between the economy, the energy system and the environment.
- It computes simultaneously:
  - ❖ the competitive market equilibrium,
  - ❖ the optimal balance of energy demand/supply,
  - ❖ emissions/abatement.
- Consistent evaluation of distributional effects across branches, agents and HH income quintiles.



# Data preparation



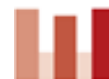
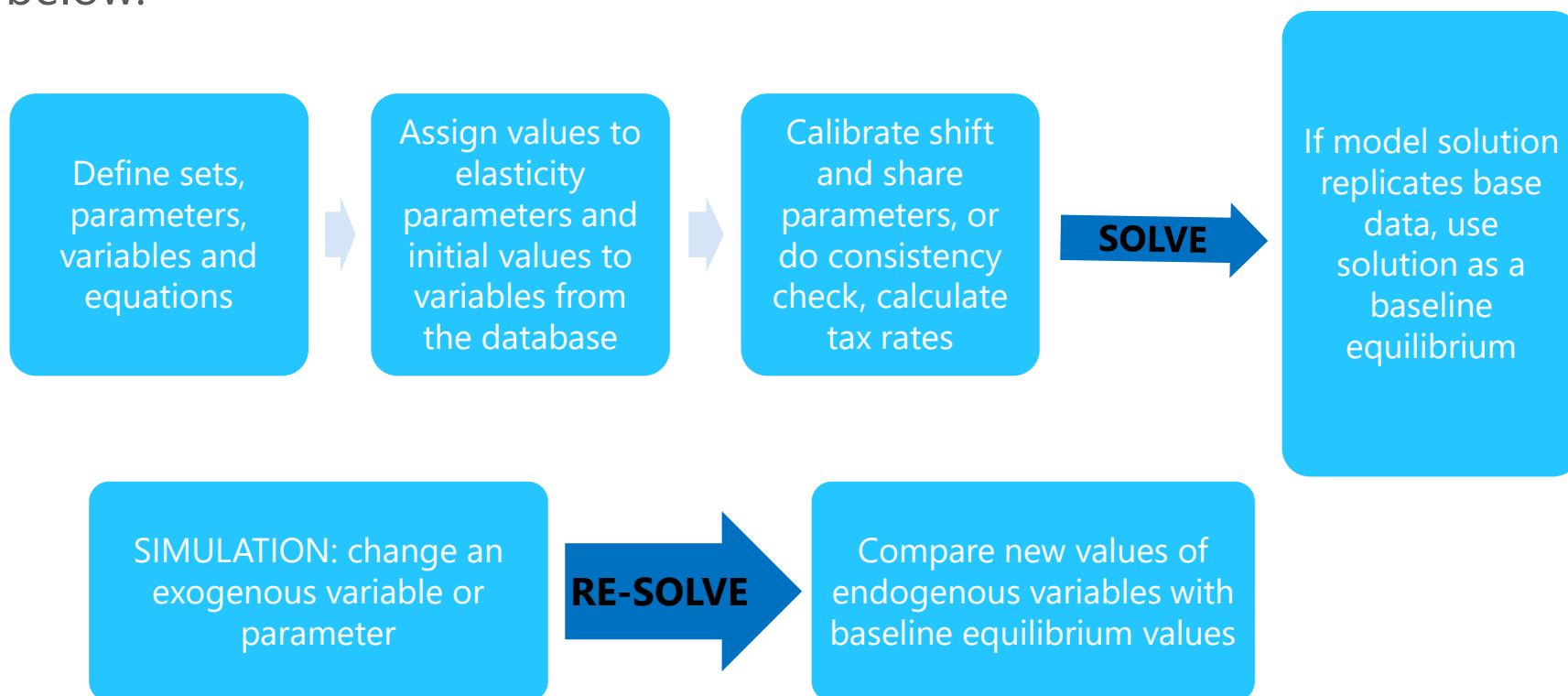
- ❖ Using data from 2015 supply and use tables to create a **social accounting matrix (SAM)**
- ❖ **SAM disaggregation:** 22 commodities (of which 9 energy products), 22 activities (incl. electricity production by technologies), factors (labour, capital), institutions (government, firms, HH - quintiles) and other accounts
- ❖ **Projections of the main exogenous factors** (assumption that the economy is in a steady state equilibrium);
- ❖ **Using the results of the REES-SLO model** for the period 2015-2050 and **adapting the data form** to be used in the *GreenMod Slovenia* (e.g. energy consumption, CO<sub>2</sub> emissions, energy efficiency, emission coefficients, investments);
- ❖ **Scenarios:** All data were prepared for the BAU scenario (including existing measures), the DU scenario (with additional measures) and the DUA scenario (with ambitious additional measures). Two options of DU and DUA scenarios were considered: with synthetic gas (from 2026 onwards in DUA scenario / from 2031 onwards in DU scenario) and with nuclear power plant (the new plant from 2036 onwards)



# Development of the CGE model



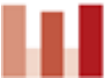
The programming code of the CGE model is lengthy, therefore, we organized it into a number of blocks that accomplish different tasks, as seen below:



# Assumptions of the model for the BAU scenario



- ❖ The economy is in a **steady state equilibrium** with 1.5% annual growth rate of GDP
- ❖ Changes in **consumption of energy products** (IJS CEU data , REES-SLO2)
- ❖ Changes in **energy efficiency** (energy consumption in GJ per million EUR of production activity)
  - Data on energy consumption are derived from REES-SLO2 projections
  - To obtain the monetary value of production we use IJS CEU quantitative data on production -> calculate growth rates relative to baseline data from 2015 -> apply of growth rates on baseline data from SAM 2015 )
- ❖ **Investments** related to existing measures (IJS CEU data)



# Example of the model code

```

1423
1424 * ===== Specification of the equations =====
1425
1426
1427 EQCF(i,f)..          PX(i)*CF(i,f) =E= alpha_CF(i,f)*CFBUDGET(f);
1428 EQCFBUDGET(f)..     CFBUDGET(f) =E= YFD(f)-SUM(ag,TRANS(ag,f)) - SF(f);
1429 EQCG(i)..           PX(i)*CG(i) =E= alpha_CG(i)*CGBUDGET;
1430 EQCGBUDGET..       CGBUDGET =E= CGBUDGET_REAL*PINDEXTGOV;
1431 *EQCH(i,h)..       PX(i)*CH(i,h) =E= PX(i)*CHMIN(i,h)+alpha_LES(i,h)*(CHBUDGET(h)-SUM(ii,PX(ii)*CHMIN(i,h)));
1432
1433 *EQCH(i,h)..       PXCH(i)*CH(i,h) =E= PXCH(i)*CHMIN(i,h)+alpha_LES(i,h)*(CHBUDGET(h)-SUM(ii,PXCH(ii)*CHMIN(i,h)));
1434
1435 * With energy efficiency
1436 EQCH(i,h)..       PXCH(i)*CH(i,h)*ENER_EFF_HH(i,h) =E= PXCH(i)*CHMIN(i,h)+alpha_LES(i,h)*(CHBUDGET(h)-SUM(ii,PXCH(ii)*CHMIN(i,h)));
1437
1438
1439
1440
1441 EQPXCH(i)..        PXCH(i) =E= (1+tc(i))*PX(i);
1442 EQPXIC(i)..        PXIC(i) =E= (1+tic(i))*PX(i);
1443
1444 EQCHBUDGET(h)..    CHBUDGET(h) =E= YHD(h)-SH(h)-SUM(ngov,TRANS(ngov,h));
1445 EQCHBUDGET_REAL(h).. CHBUDGET_REAL(h) =E= CHBUDGET(h)/PINDEXTGOV;
1446 EQIC(j)$ICZ(j)..  IC(j) =E= io(j)*XD(j);
1447
1448 $ontext
1449 EQCO2EMISH(h)..    CO2EMISH(h) =E= sum(ien, CO2EMISIH(ien,h));
1450 EQCO2EMISHTOTAL.. CO2EMISHTOTAL =E= sum(h, CO2EMISH(h));
1451 EQCO2EMISIH(ien,h).. CO2EMISIH(ien,h) =E= CO2EmissionFactorsIENHH(ien,h)*PXCH(ien)*CH(ien,h)/Ener;
1452 EQCO2EMISIJ(ien,j).. CO2EMISIJ(ien,j) =E= CO2EmissionFactorsIENJ(ien,j)*PXIC(ien)*DI(ien,j)/Ener;
1453 EQCO2EMISJ(j)..    CO2EMISJ(j) =E= sum(ien, CO2EMISIJ(ien,j));

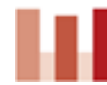
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```

3020 * ===== Policy instruments =====
3021 ENER_EFF.FX(ien,j) = ENER_EFFZ(ien,j);
3022 * ENER_EFF.FX(ien,j) = 1.015*ENER_EFF.L(ien,j);
3023
3024 ENER_EFF.FX(ien,"A-AGRI") = (1-0.008)*ENER_EFF.L(ien,"A-AGRI");
3025 ENER_EFF.FX(ien,"A-MINING") = 1.001*ENER_EFF.L(ien,"A-MINING");
3026 ENER_EFF.FX(ien,"A-PAPER") = (1-0.003)*ENER_EFF.L(ien,"A-PAPER");
3027 ENER_EFF.FX(ien,"A-CHEMICAL") = 1.0073*ENER_EFF.L(ien,"A-CHEMICAL");
3028 ENER_EFF.FX(ien,"A-NONMETAL") = (1-0.0023)*ENER_EFF.L(ien,"A-NONMETAL");
3029 ENER_EFF.FX(ien,"A-BASICMETAL") = (1-0.0048)*ENER_EFF.L(ien,"A-BASICMETAL");
3030 ENER_EFF.FX(ien,"A-OTHSER") = 1.0062*ENER_EFF.L(ien,"A-OTHSER");
3031 *ENER_EFF.FX(ien,"A-ELEGAS") = 1.0081*ENER_EFF.L(ien,"A-ELEGAS");
3032 ENER_EFF.FX(ien,"A-ELEGAS") = 1.0045*ENER_EFF.L(ien,"A-ELEGAS");
3033 *ENER_EFF.FX(ien,"A-LANDTRANS") = 1.0125*ENER_EFF.L(ien,"A-LANDTRANS");
3034 *ENER_EFF.FX(ien,"A-LANDTRANS") = 1.001*ENER_EFF.L(ien,"A-LANDTRANS");
3035 ENER_EFF.FX(ien,"A-LANDTRANS") = 1.00*ENER_EFF.L(ien,"A-LANDTRANS");
3036
3037 ENER_EFF.FX(ien,"A-WATERTRANS") = 1.0242*ENER_EFF.L(ien,"A-WATERTRANS");
3038 ENER_EFF.FX(ien,"A-AIRTRANS") = 1.0071*ENER_EFF.L(ien,"A-AIRTRANS");
3039 ENER_EFF.FX(ien,"A-OTHSER") = 1.0133*ENER_EFF.L(ien,"A-OTHSER");
3040 ENER_EFF.FX(ien,"A-CONS") = ENER_EFF.L(ien,"A-CONS");
3041 ENER_EFF.FX(ien,"A-PUBSER") = 1.0118*ENER_EFF.L(ien,"A-PUBSER");
3042
3043 $ontext
3044 A-AGRI 0.08
3045 A-MINING -0.10
3046 A-PAPER 0.03
3047 A-CHEMICAL -0.73
3048 A-NONMETAL 0.23
3049 A-BASICMETAL 0.48
3050 A-OTHSER -0.62

```

- The specification of the model equations.
- The identification of the policy instruments used.



# Key results – examples for 2030



- Additional energy investments **increase energy efficiency** and thus **reduce the consumption of energy inputs** in final consumption of households.
- Lower input costs have a favorable effect on **rising labor demand and lowering the unemployment rate** as well as on increasing production.
- The final **effect on relative consumer prices is positive**, as they are expected to decrease slightly compared to the BAU scenario (by -0.3%).
- The increase in disposable household income is reflected in **higher final private consumption** (by 2.2%) compared to final private consumption in the BAU scenario.
- The positive consequences of the planned additional measures under the ambitious scenario are finally reflected in **GDP, which is expected to be 2.1% higher compared to GDP in BAU** scenario.

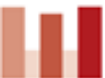




# Significant improvements made by the *GreenMod Slovenia*



- ❖ First CGE energy model in Slovenia;
- ❖ Modelling the economy as a whole system (it is not a partial model);
- ❖ Disaggregation by branches **and technologies (hydro, thermal, nuclear and renewable energy sources) & products (including 9 energy products)** enables more detailed assessments of the results;
- ❖ Disaggregation by **households' income quintiles** enables the insight into the structural change in socio-economic welfare of residents and assessment of the impacts on inequality.



# Use of the results

- ❖ Technical basis for the estimation of the macroeconomic and sector effects of the **National Climate Energy Plan 2030**;
- ❖ Technical basis for **adapting and upgrading** the model in the future and for testing different scenarios;
- ❖ Technical basis for **evaluation of specific future projects**
- ❖ **Monitoring the consequences** of the planned measures in the field of energy and the environment.

## Future tasks on the maintenance & development of the model

- ❖ Improving **data quality**
- ❖ **Additional breakdown** of energy products and technologies (e.g. inclusion of hydrogen as a fuel)
- ❖ Consideration of **economic instruments** to achieve the emission reduction objectives (e.g. carbon taxation and excise duties on energy products)



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**THANK YOU FOR YOUR  
ATTENTION**

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